

Information according to Art. 29 Regulation (EU) 2017/460 (NC TAR) to be published
before the annual auction (tariff period 2026)

Art. 29 s. 1 lit. a)
Information for standard capacity products for firm capacity (particularly reserve prices, multipliers, seasonal factors)
Art. 29 s. 1 lit. a) sublit. i)
the reserve prices applicable until at least the end of the gas year beginning after the annual yearly capacity auction
<ul style="list-style-type: none"> see price list of bayernets GmbH for the tariff period 2025 or the tariff period 2026
Art. 29 s. 1 lit. a) sublit. ii)
the multipliers and seasonal factors applied to reserve prices for non-yearly standard capacity products
<ul style="list-style-type: none"> see price list of bayernets GmbH for the tariff period 2025 or the tariff period 2026
Art. 29 s. 1 lit. a) sublit. iii)
the justification of the national regulatory authority for the level of multipliers
<ul style="list-style-type: none"> For the justification of the level of multipliers, bayernets refers to the decision BK9-24-612 („MARGIT 2026“) * of the Federal Network Agency.
Art. 29 s. 1 lit. a) sublit. iv)
where seasonal factors are applied, the justification for their application
<ul style="list-style-type: none"> no application of seasonal factors

Information according to Art. 29 Regulation (EU) 2017/460 (NC TAR) to be published before the annual auction (tariff period 2026)

Art. 29 s. 1 lit. b)

Information for **standard capacity products for interruptible capacity** (reserve prices and an assessment of the probability of interruption)

Art. 29 s. 1 lit. b) sublit. i)

the reserve prices applicable until at least the end of the gas year beginning after the annual yearly capacity auction

- see price list of bayernets GmbH for the tariff period 2025 or the tariff period 2026

Art. 29 s. 1 lit. b) sublit. ii) number 1

the list of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied

- The Federal Network Agency has specified the level of the discounts for interruptible capacity at interconnection points in the attachment no. I of the decision [BK9-24-612 \(„MARGIT 2026“\)](#) * of the Federal Network Agency. The methodology to calculate these discounts is described in section 6 of the decision BK9-24-612 (“MARGIT 2026”) *.
- The methodology to calculate discounts for interruptible capacity at other than interconnections points, inter alia storage points, is specified in the [decision BK9-20/608 \(„BEATE 2.0“\)](#) ** of the Network Agency dated 16 October 2020 (currently this document is only available in German). Hereby, the probability of interruption is derived from the data of the last three gas years of the respective entry or exit point and is calculated as the ratio between the sum of interrupted capacity booked on an interruptible basis on each day to the sum of interruptible capacity marketed on these days. The probability of interruption is rounded up to full percentage and increased by a safety margin. The applicable discount is independent of the product duration and corresponds to the safety margin for interconnection points. According to the decision BK9-24-612 (“MARGIT 2026”) * the safety margin for all interconnection points is uniformly 10%. According to decision BK9-24/608, the safety margin is also uniformly set at 10% for non-interconnection points again, after the Network Agency temporarily set the safety margin at non-interconnection points in the H-gas network to 20% for the period from October 1, 2021, until December 31, 2024.
- The following interruptions occurred at the points below (points affected by the decision BK9-20/608 (“BEATE 2.0”)) **. The future probability of interruption is unknown. The discounts are valid for all product runtimes.

Point	Direction	Product	Discount
SF Haidach	Entry	uFZK	11%
SF Haidach	Exit	uFZK	10%
SF Haiming2-7F/bn	Entry	uFZK	11%
SF Haiming2-7F/bn	Exit	uFZK	10%
SF Haiming 2-RAGES/bn	Entry	uFZK	10%
SF Haiming 2-RAGES/bn	Exit	uFZK	10%
SF Inzenham-West	Entry	uFZK	11%
SF Inzenham-West	Exit	uFZK	11%
SF Wolfersberg	Entry	uFZK	10%
SF Wolfersberg	Exit	uFZK	10%

Art. 29 s. 1 lit. b) sublit. ii) number 2

the explanation of how the probability of interruption is calculated for each type of product referred to in number 1)

- For the discount for interruptible capacity in the calendar year 2026 we refer to the attachment I of the decision BK9-24-612 (“MARGIT 2026”) *.
- At points affected by decision BK9-20/608 (“BEATE 2.0”) ** the following interruptions have occurred.

Art. 29 s. 1 lit. b) sublit. ii) number 3

the historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in number 2)

- Data for discount calculation from 01 October 2021 until 01 October 2024:

Point	Direction	aggregated iFFC (kWh/h)	aggregated Interruptions (kWh/h)
SF Haidach	Entry	290.903.569	22.129
SF Haidach	Exit	297.831.253	0
SF Haiming2-7F/bn	Entry	75.743.230	105
SF Haiming2-7F/bn	Exit	279.840.157	0
SF Haiming 2-RAGES/bn	Entry	270.918.183	0
SF Haiming 2-RAGES/bn	Exit	1.243.955.145	0
SF Inzenham-West	Entry	289.089.688	25.001
SF Inzenham-West	Exit	416.180.366	891.511
SF Wolfersberg	Entry	22.837.437	0
SF Wolfersberg	Exit	148.613.512	0

* currently only available in German

** only available in German