

Information according to Art. 29 Regulation (EU) 2017/460 (NC TAR) to be published before the annual auction (tariff period 2023)

Art. 29 s. 1 lit. a)
Information for standard capacity products for firm capacity (particularly reserve prices, multipliers, seasonal factors)
Art. 29 s. 1 lit. a) sublit. i)
the reserve prices applicable until at least the end of the gas year beginning after the annual yearly capacity auction
<ul style="list-style-type: none"> see price list of bayernets GmbH for the tariff period 2022 or the tariff period 2023
Art. 29 s. 1 lit. a) sublit. ii)
the multipliers and seasonal factors applied to reserve prices for non-yearly standard capacity products
<ul style="list-style-type: none"> see price list of bayernets GmbH for the tariff period 2022 or the tariff period 2023
Art. 29 s. 1 lit. a) sublit. iii)
the justification of the national regulatory authority for the level of multipliers
<ul style="list-style-type: none"> For the justification of the level of multipliers, bayernets refers to the decision BK9-20/612 ("MARGIT 2022") and to the decision BK9-21/612 ("MARGIT 2023") of the Federal Network Agency.
Art. 29 s. 1 lit. a) sublit. iv)
where seasonal factors are applied, the justification for their application
<ul style="list-style-type: none"> no application of seasonal factors

Information according to Art. 29 Regulation (EU) 2017/460 (NC TAR) to be published before the annual auction (tariff period 2023)

Art. 29 s. 1 lit. b)

Information for **standard capacity products for interruptible capacity** (reserve prices and an assessment of the probability of interruption)

Art. 29 s. 1 lit. b) sublit. i)

the reserve prices applicable until at least the end of the gas year beginning after the annual yearly capacity auction

- see price list of bayernets GmbH for the tariff period 2022 or the tariff period 2023

Art. 29 s. 1 lit. b) sublit. ii) number 1

the list of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied

- The Federal Network Agency has specified the level of the discounts for interruptible capacity at interconnection points in the attachment I of the draft of the decision BK9-21/612 (“MARGIT 2023”) of the Federal Network Agency. The methodology to calculate these discounts is described in section 6 of “MARGIT 2022”.
- The methodology to calculate discounts for interruptible capacity at other than interconnections points, inter alia storage points, is specified in section 3.2 of the [decision BK9-20/608 \(„BEATE 2.0“\)](#) of the Network Agency dated 16 October 2020 (currently this document is only available in German). Hereby, the probability of interruption is derived from the data of the last three gas years of the respective entry or exit point and is calculated as the ratio between the sum of interrupted capacity booked on an interruptible basis on each day to the sum of interruptible capacity marketed on these days. The probability of interruption is rounded up to full percentage and increased by a safety margin of 10% points (which represents the forecast uncertainty) at points other than interconnection points in the L-gas network and of 20 % points at points other than interconnection points in the H-gas network. According to the draft of the decision “MARGIT 2023” of the Federal Network Agency the applicable discount corresponds to the probability of interruption at interconnection points regardless of the product duration. The following interruptions occurred at the points below (points affected by “BEATE 2.0”); the discount for interruptible capacity at these points amounts to 10% and to 20% in the H-gas network. The future probability of interruption is unknown. The discounts are valid for all product runtimes.

Point	Direction	Product	Discount
SF Haidach	Entry	uFZK	21%
SF Haidach	Exit	uFZK	21%
SF Haiming2-7F/bn	Entry	uFZK	22%
SF Haiming2-7F/bn	Exit	uFZK	21%
SF Haiming 2-RAGES/bn	Entry	uFZK	20%
SF Haiming 2-RAGES/bn	Exit	uFZK	20%
SF Inzenham-West	Entry	uFZK	21%
SF Inzenham-West	Exit	uFZK	23%
SF Wolfersberg	Entry	uFZK	20%
SF Wolfersberg	Exit	uFZK	22%

Art. 29 s. 1 lit. b) sublit. ii) number 2

the explanation of how the probability of interruption is calculated for each type of product referred to in number 1)

- For the discount for interruptible capacity in the calendar year 2023 we refer to the attachment I of “MARGIT 2023”.
- At points affected by decision BK9-20/608 (“BEATE 2.0”) the following interruptions have occurred; at this points the discount is 10% (L-gas points) and 20% (H-gas points).

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Art. 29 s. 1 lit. b) sublit. ii) number 3

the historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in number 2)

- Data for discount calculation from 01 October 2018 until 01 October 2021:

Point	Direction	aggregated iFFC (kWh/h)	aggregated Interruptions (kWh/h)
SF Haidach	Entry	472.419.504	31.906.932
SF Haidach	Exit	634.935.895	12.321.724
SF Haiming2-7F/bn	Entry	134.804.134	13.460.217
SF Haiming2-7F/bn	Exit	111.163.623	2.021.922
SF Haiming 2-RAGES/bn	Entry	16.408.313	13.460.217
SF Haiming 2-RAGES/bn	Exit	52.358.284	2.021.922
SF Inzenham-West	Entry	477.983.373	25.953.000
SF Inzenham-West	Exit	382.304.858	194.408.946
SF Wolfersberg	Entry	15.400.457	0
SF Wolfersberg	Exit	146.592.049	52.972.643