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Information with regards to Interconnection Agreements with Consequences Network Users according to Article 4, Paragraph 1 NC INT

According to Article 4, Paragraph 1 Regulation (EU) 2015/703 of 30 April 2015 establishing a network code on interoperability and data exchange rules (NC INT)¹, we herewith announce the following:

In the Interconnection Agreements with regard to the cross-border interconnection points:

- Überackern ABG (AT)/Überackern (DE) and
- Überackern SUDAL (AT)/Überackern 2 (DE)

the following rules have direct consequences for the network users:

- matching,
- rules for the allocation of gas quantities (OBA),
- communication procedures in the event of exceptional events, and
- assignment of different roles to the involved TSOs regarding the single sided nomination process (SSN)

I. Matching

The involved TSOs apply the 'lesser rule' for the matching process (Article 2 lit. c) NC INT. That means that in case of different processed quantities at either side of an interconnection point, the confirmed quantity will be equal to the lower of the two processed quantities.

II. Rules for the Allocation of Gas Quantities (OBA)

The involved TSOs apply an Operational Balancing Account (Article 2, lit. g) NC INT) to balance steering differences. An OBA is an account between adjacent transmission system operators, to be used to manage steering differences at an interconnection point in order to simplify gas accounting for network users involved at the interconnection point.

Where the defined limits of the operational balancing account are reached, the adjacent transmission system operators may agree to extend those limits in order to provide allocations to network users that are equal to their confirmed quantities or otherwise allocate quantities to network users proportionally based on the measured quantity.

¹ Commission Regulation (EU) 2015/703 of 30 April 2015 establishing a network code on interoperability and data exchange rules (OJ L 113, 1 May 2015, p. 13)

III. Communication Procedures for Exceptional Events

An 'exceptional event' means any unplanned event that is not reasonably controllable or preventable and that may cause, for a limited period, capacity reductions, affecting thereby the quantity or quality of gas at a given interconnection point, with possible consequences on interactions between transmission system operators as well as between transmission system operator and network users (Article 2, lit. a) NC INT).

Insofar as bayernets is affected by an exceptional event, the network users whose volumes could be affected are informed in the following manner:

- of the possible consequences for the confirmed volumes via a new nomination confirmation (NOMRES),
- of the expected and actual end of the extraordinary event within the scope of the publishing of a so-called urgent-market-message (UMM) according to EU Regulation No. 1227/2011 ("REMIT"). REMIT messages of bayernets are published on the ENTSOG Transparency Platform, which also provides an RSS feed.

IV. Assignment of roles of the involved TSOs regarding the single sided nomination process (SSN)

bayernets offers a single sided nomination process (SSN) at the following interconnection points whereby the involved grid operators have the following roles:

Point Name	EIC	Role bayernets (active/passive)	Adjacent TSO
Überackern	21Z000000000002E	active	GasConnect Austria
Überackern 2	21Z0000000001240	active	GasConnect Austria

1. Each time the option to submit bundled nominations is used, it is necessary to complete an authorisation process prior to submitting the nomination. This should ensure that the balancing group manager who submits a bundled nomination on the part of bayernets is entitled to nominate for the respective balancing group manager on the Austrian side. For this purpose, the appropriate form for setting up the bundled nomination must be completed and sent to bayernets in paper form. The implementation period for setting up bundled nominations is 15 working days.
2. If a change from bundled back to unbundled nomination submission is required, it is also necessary in this case to complete and send the form for setting up the bundled nomination to bayernets in paper form. The implementation period in this case is also 15 working days.
3. An unreported change in submission between bundled and unbundled nominations for a shipper-code combination at a cross-border interconnection point will not be accepted by bayernets.