

15 June 2018

Start for tender of positive Load Flow Commitments 2018/2019 for Open Grid Europe and *bayernets* until 13 July 2018 (look at "Gas Transport/Invitation for Tenders/Load Flow Commitments"). You can find current information about bayernets GmbH.

30. May 2018

Joint information of all German Transmission System Operators about publication of entry and exit points in the PRISMA Yearly auction 2018

Due to the coming merger of the market areas GASPOOL and NetConnect Germany, please note following information about booking of entry and exit points in the PRISMA Yearly auction 2018 starting as of 2 July 2018:

In accordance with Section 21 paragraph 1 sentence 2 GasNZV, the German transmission system operators are obligated to merge the market areas GASPOOL and NetConnect Germany into a joint market area. Such market area merger may have an impact on firm capacities and may require measures in accordance with Section 31 of the General Terms and Conditions for the Entry and Exit Contract (Entry-Exit-System).

The legally required German market area merger results in the disappearance of the IPs between the GASPOOL and NetConnect Germany market areas as of 01.04.2022 at the latest (§21, Article 1, sentence 2 of the German GasNZV).

14 May 2018

The Announcement for tender's offer of positive Load Flow Commitments in 2019 from OGE and bayernets is occurred. Start of the tender's offer is the **15 June 2018**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitmentst").

26 April 2018

bayernets has transferred 380,600 kWh/h of firm, freely-allocable exit capacity (FZK) to the storage Inzenham-West USP for May 2018.

05 March 2018

bayernets will not participate at a possible VIP at the German-Austrian border

The current technical situation with the gas pipeline system in the Überackern area, especially with the PENTA West pipeline, would lead to a restriction in possible assignments of firm capacity on the Austrian side (GCA) to available interconnection points in Germany in case of the implementation of a virtual interconnection point (VIP) as compared to the present capacity allocation. After consultation with the regulatory authorities in Germany (BNetzA) and Austria (E-Control), the exemption according to Art. 19.9 (a) NC CAM applies for such a VIP regarding capacity reduction. Therefore, no VIP including Überackern/Überackern 2 is to be implemented.

06 February 2018

Update on MONACO-pipeline

bayernets GmbH is currently working on the completion of the MONACO-Pipeline. The construction work is progressing as planned and we expect to put it into operation in October 2018.

Due to major measures for the integration of the MONACO-pipeline from 23 April to 25 June 2018, our transport capacities will be limited. For further information, please check the action plan published on our homepage (www.bayernets.de -> Network Information -> Action Plan). Besides the two measures stated above, we do not expect any further interruptions due to the constructions works.

Additional firm capacities will only be available after further measures stated in the German Network Development Plan will be completed until the end of 2019. However, we expect an improvement regarding the gas transport situation with interruptible capacities at Überackern, Überackern 2, USP Haidach, Haiming 2-7F/bn and Haiming 2-RAGES/bn especially in Entry-direction with the operation of MONACO from October 2018 onwards.

19. Oktober 2017

According to Article 21 (3) NC CAM (Commission Regulation (EU) 2017/459), transmission system operators shall offer a free-of-charge capacity conversion service for all annual, quarterly and monthly capacity products to all network users who hold mismatched unbundled capacity at one side of an interconnection point from 1 January 2018 onwards.

As an early implementation, bayernets GmbH will offer the above stated capacity conversion service for all remaining auctions in 2017 for bundled firm capacities with transportation periods starting from the 1 January 2018 onwards. This applies to:

- The coming quarterly auctions (publication on 23 October 2017/ auction start on 6 November 2017)
- The last monthly auctions in 2017 (publication on 11 December 2017/ auction start on 18 December 2017)

Payment obligations for the part of the contracted bundled capacity which network users already hold as mismatched unbundled capacity will be limited to the auction premium when applicable.

As an automated implementation will not be in place until 1 January 2018, network users shall request the capacity conversion service by email to netzzugang@bayernets.de before the end of the auction of bundled capacity.

This capacity conversion request shall contain at least the following information:

- The reference number (PRISMA Auction ID) of the auction of bundled capacity
- The capacity (amount) and runtime (duration) to be converted
- The Deal ID of the unbundled contract

Once the conversion service request is granted, bayernets will confirm the capacity conversion by email within 3 working days after the end of the auction of the bundled capacity.

09 October 2017

Start for tender of positive Load Flow Commitments 2017/2018 for Austrian Gas Grid Management AG and bayernets until **23 October 2017**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

18 September 2017

The Announcement for tender's offer of positive Load Flow Commitments, in 2017/2018, from Austrian Gas Grid Management AG and bayernets on GÜP Kiefersfelden is occurred. Start of the tender's offer is the **9 October 2017**

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitmenst").

28 July 2017

The result of the allocation of the Load Flow Commitments tender 2017/2018 is printed (look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

24 July 2017

Storage Inzenham-West USP: firm, freely-allocable capacity for August 2017

bayernets has transferred 200.000 kWh/h firm, freely-allocable exit capacity (FZK) to the storage Inzenham-West USP for August 2017.

15 May 2016

The Announcement for tender's offer of positive Load Flow Commitments in 2018 from OGE and bayernets is occurred. Start of the tender's offer is the **14 June 2017**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitmenst").

03.Februar 2017

Increased BZK capacity at Uberackern 2 Exit

For periods from the 7th February 2017, 6 a.m., onwards bayernets will increase the limited-allocable capacities (BZK) offered at Uberackern 2 Exit from currently 4.733.175 kWh/h to 7.000.000 kWh/h.

The above-mentioned capacity will firstly be offered in the day-ahead auction on the 6th February 2017, 16:30 p.m.

17 October 2016

Start for tender of positive Load Flow Commitments 2016/2017 for Austrian Gas Grid Management AG and bayernets until **07 November 2016**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

11 October 2016

Nationwide biogas levy for the calendar year 2017

According to Section 7 of the cooperation agreement in its version dated 30th June 2016 (KoV IX) and in conjunction with the guidelines concerning the biogas cost rollup, bayernets publishes the nationwide biogas levy. The nationwide biogas levy for the calendar year 2017 has been corrected on 11th October due to a miscalculation and will be 0.00173368 €/kWh/h/d, which corresponds to an annual amount of approx. 0.63279 €/kWh/h/a.

The relevant biogas levy will be charged in addition to the network tariffs at exit points to directly connected end-consumers and downstream network operators of bayernets. The biogas levy will not affect exit points as storage facilities, cross-border interconnection points and market area connection points.

29 September 2016

According to § 7 of the Cooperation Agreement as amended on 30th June 2016 (KoV IV) in conjunction with the guidelines for passing on the costs of biogas (Leitfaden Kostenwälzung Biogas) bayernets GmbH publishes the nationwide biogas levy.

This nationwide levy for 2017 will be 0.00172895 €/kWh/h/d. This corresponds to an annual figure of approx. 0.63279 €/kWh/h/a.

The biogas levy will be charged in addition to the fees at the exit points to end-consumers and distribution system operators of bayernets. Exit points to storage facilities and crossborder points are not affected by the biogas levy.

20 September 2016

The Announcement for tender's offer of positive Load Flow Commitments, in 2016/2017, from Austrian Gas Grid Management AG and bayernets on GÜP Kiefersfelden is occurred. Start of the tender's offer is the **17 October 2016**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitmenst").

7. September 2016

Storages USP Wolfersberg and Inzenham-West USP: firm, freely-allocable capacity from 1st October 2016 to 1st April 2017

To improve the utilization of firm, freely-allocable capacity (FZK) bayernets will offer the currently available FZK Entry at USP Wolfersberg in equal shares at Inzenham-West USP and USP Wolfersberg for the coming winter period:

- **Inzenham-West USP**

- o 1st October 2016 – 1st April 2017
- o Firm FZK Entry: 1.354.800 kWh/h

- **USP Wolfersberg**

- o 1st October 2016 – 1st April 2017
- o Firm FZK Entry : 1.354.800 kWh/h

29 July 2016

The result of the allocation of the Load Flow Commitments tender 2016/2017 is printed (look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

24 June 2016

Interruption notice

Please note that the Edig@s Message Implementation Guidelines (Version 5.1) specify a new and additional version of the Nomination Response Document (NOMRES) – the so-called Interruption notice ("AND").

Though Interruption notices are made available for all points of our grid from now on, they are most suitable for those interconnection points where bayernets is the Initiating System Operator (Überackern and Überackern 2). Formerly the Initiating System Operator had to wait for the Callup response of the Matching Operator before forwarding NOMRES to the shipper. By using Interruption notices the Initiating System Operator can now communicate interruptions to the shipper without any further delays.

Please note:

Precondition for the receipt of Interruption notices is the use of the Edig@s Version 5.1 with bayernets.

Furthermore, we only provide Interruption notices on demand.

15 June 2016

Start for tender of positive Load Flow Commitments 2016/2017 for Open Grid Europe and bayernets until **13 July 2016**.(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

09 May 2016

The Announcement for tender's offer of positive Load Flow Commitments in 2017 from OGE and bayernets is occurred. Start of the tender's offer is the **15 June 2016**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitment").

27. April 2016

Capacity reallocation: Überackern - USP Haidach - Haiming 2-7F/bn - Haiming 2-RAGES/bn

To improve the utilization of firm, freely-allocable capacity (FZK) bayernets will temporarily offer the currently available FZK at Überackern Entry (2,263,099 kWh/h) at the storages USP Haidach, Haiming 2-7F/bn and Haiming 2-RAGES/bn for periods from 1st October 2016 onwards.

For achieving an optimal distribution bayernets will apply a two-step approach:

- **First step (from 10th May 2016, 3 p.m.)**

We will distribute the available FZK Entry at the rate of the maximum load flow capacities of the storages concerned.

- o USP Haidach:

1,163,393 kWh/h (from 1st October 2016 to 1st October 2031)

- o Haiming 2-7F/bn:

943,032 kWh/h (from 1st October 2016 to 1st October 2031)

- o Haiming 2-RAGES/bn:

156,674 kWh/h (from 1st October 2016 to 1st October 2031)

- **Second step (from 12th July 2016, 3 p.m.)**

All remaining FZK capacities that are still available (not booked during first step) will be reoffered in a second step based on the bookings that were performed during the first round (pro rata). For periods without bookings the initial allocation from the first round will remain unaffected.

Please note:

Whenever the above mentioned procedure leads to capacity allocations that exceed the maximum load flow capacities, bayernets may either limit the FZK capacity distributed to the storage concerned to the maximum load flow capacity or if other firm products are available (e.g. limited-allocable capacity [BZK]) reduce those products to meet existing technical limitations.

26 April 2016

bayernets GmbH and Gas Connect Austria GmbH are now ready to offer bundled capacities on PRISMA at Überackern/Überackern ABG and Überackern 2/Überackern SUDAL.

Starting on 2nd May 2016, when capacity for the gas day 3rd May 2016 will be auctioned, all firm products for all runtimes (yearly, quarterly, monthly, day, within day) are expected to be marketed as bundled products in the case of available capacity on both sides.

All interruptible capacity products will continue to be marketed unbundled.

For bundled bookings please use the below mentioned bundle points:

- Überackern ABG AT->DE/Überackern • Überackern SUDAL AT->DE/Überackern 2 • Überackern 2/Überackern SUDAL DE->AT

For unbundled bookings with bayernets please continue to use the previously existing cross-border points:

- Überackern • Überackern 2

If you have any further questions please do not hesitate to contact us.

19 January 2016

The result of the allocation of the Load Flow Commitments tender 2016 is printed (look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

30. Dezember 2015

According to the regulation „BEATE“ (BK9-14/608) by the Federal Grid Agency (Bundesnetzagentur) all grid

operators have to grant a general discount for capacities at storage facilities. This discount only applies to storages with connections to different market areas or countries, if the discounted capacities are used for withdrawals from/injections to the same market area/country. In case such booked capacities are used for a transition between market areas/countries, the storage operator will be entitled to charge for the transport capacities a trans-out-component (Ausbuchungs-komponente) or a trans-in-component (Einbuchungskomponente).

In addition to the aforementioned discounted products bayernets is as well obliged to offer “non-discounted” – capacity (uKunrab) at storages with connection to different markets areas/countries. If a shipper uses such capacities for market transition the storage operator will not charge the trans-out- or trans-in-component.

For this reason RAG Energy Storage will create discounted and undiscounted storage accounts and bayernets will offer two different capacity products at the storage facility Haiming 2-RAGES/bn (“Nussdorf/Zagling” - PRISMA Network Point ID: BAY-700069-1800-5 / BAY-700069-1800-6) for periods from the 15th January 2016 onwards:

- “interruptible” = discounted capacities that may only be used for withdrawals from/injections to discounted storage accounts
- “uKunrab” = undiscounted capacities that may be used for withdrawals from/injections to discounted and undiscounted storage accounts

For the identification of undiscounted capacities “uKunrab” (in contrast to discounted capacities “interruptible”) specific balancing groups with NetConnect Germany have to be created (number group NCHB40099...) by the shippers from the 15th January 2016 onwards (Please check the attached email). For previous periods existing balancing groups may be used.

Please note:

- As these balancing groups have to be implemented in advance, please inform us using the attached form “Selection of balancing groups” (“Zuordnungsmeldung”) in due time.
- Discounted capacities may not be allocated to balancing groups for undiscounted capacities!
- Between the 1st and the 15th January 2016 bayernets will only offer undiscounted capacities!

For further questions, please do not hesitate to contact us.

29. Dezember 2015

Adjustment of price list for 2016

Due to a typing error in the position “Inzenham-West USP” bayernets had to adjust the price list for 2016. The revised price list has been published timely on the 29th December 2015. Only the shipping fee for “Inzenham-West USP” was adapted. The other positions remain unchanged.

For further questions please do not hesitate to contact us.

28. Dezember 2015

According to the regulation „BEATE“ (BK9-14/608) by the Federal Grid Agency (Bundesnetzagentur) all grid operators have to grant a general discount for capacities at storage facilities. This discount only applies to storages with connections to different market areas or countries, if the discounted capacities are used for withdrawals from/injections to the same market area/country. In case such booked capacities are used for a transition between market areas/countries, the storage operator will be entitled to charge for the transport capacities a trans-out-component (Ausbuchungs-komponente) or a trans-in-component (Einbuchungskomponente).

In addition to the aforementioned discounted products bayernets is as well obliged to offer “non-discounted” – capacity (uKunrab) at storages with connection to different markets areas/countries. If a shipper uses such capacities for market transition the storage operator will not charge the trans-out- or trans-in-component.

For this reason E.ON Gas Storage will create discounted and undiscounted storage accounts and bayernets will offer two different capacity products at the storage facility Haiming 2-7F/bn (“7 Fields” - PRISMA Network Point ID: BAY-700069-1800-1/ BAY-700069-1800-2) for periods from the 1st January 2016 onwards:

- “interruptible” = discounted capacities that may only be used for withdrawals from/injections to discounted storage accounts
- “uKunrab” = undiscounted capacities that may be used for withdrawals from/injections to discounted and undiscounted storage accounts

For the use of undiscounted capacities “uKunrab” specific balancing groups with NetConnect Germany have to be created (number group NCHB40099...) by the shippers. Please check the attached email.

Please note:

- As these balancing groups have to be implemented in advance, please inform us using the attached form “Selection of balancing groups” (“Zuordnungsmeldung”) in due time.
- Discounted capacities may not be allocated to balancing groups for undiscounted capacities!

For further questions, please do not hesitate to contact us.

21 December 2015

Start for tender of positive Load Flow Commitments for February and March 2016 from OGE and bayernets until **11 January 2016**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

11 December 2015

The Announcement for tender’s offer of positive Load Flow Commitments, **for February and March 2016**, from OGE and bayernets on Oberkappel is occurred. **Start** of the tender’s offer is the **21 December 2015**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitmenst").

09 October 2015

Start for tender of positive Load Flow Commitments 2015/2016 for Austrian Gas Grid Management AG and bayernets until **23 October 2015**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

18 September 2015

The Announcement for tender’s offer of positive Load Flow Commitments, in 2015/2016, from Austrian Gas Grid Management AG and bayernets on GÜP Kiefersfelden is occurred. Start of the tender’s offer is the **09 October 2015**.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitmenst").

12 August 2015

The result of the allocation of the Load Flow Commitments tender 2016 is printed (look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

08 August 2015

The invitation for tender of electrical ernity/electricity for the operation of the compressor in Haiming is published at the 08 August 2015 European wide (look at tender energy).

18 June 2015

Transmission system operators communicate deadline for capacity enquiries pursuant to §§ 38, 39 of the Regulations on Access to Gas Supply Networks (GasNZV)

German transmission system operators wish to inform you that capacity enquiries pursuant to §§ 38, 39 of the Regulations on Access to Gas Supply Networks (GasNZV) – if applicable, related to a KraftNAV connection enquiry at the TSOs for Electricity – must be submitted to the responsible transmission system operator by 14 August 2015 in order to be considered in the revision of the scenario framework of the Network Development Plan 2016.

15 June 2015

Start for tender of positive Load Flow Commitments 2015/2016 for Open Grid Europe and bayernets until 13 July 2015.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

22 May 2015

New requirements for the use of measuring data Confirmation of compliance with legal requirements and obligations

The new Weights and Measures Act (German: Mess- und Eichgesetz), applicable from 01 January 2015, stipulates new obligations including those for the use of measuring data. Measuring data is used especially when required for commercial billing. These requirements must therefore also be fulfilled in the relationship between the measuring data users (e.g. shippers) and bayernets GmbH. Pursuant to § 33 Section 2 of the Weights and Measures Act, the measuring data user is obliged to ensure that the measuring instruments meet the legal requirements and must therefore obtain confirmation from the measuring instruments user that their obligations have been fulfilled. For this reason, bayernets hereby confirms to the measuring data users that the measuring instruments used by bayernets GmbH fulfill the legal requirements. Furthermore, we confirm that we in our capacity as a measuring instruments user comply with existing legal obligations.

Should you have any further questions, please feel free to contact us.

13 May 2015

The Announcement for tender's offer of positive Load Flow Commitments in 2015/2016 from OGE and bayernets is occurred. Start of the tender's offer is the **15 June 2015**. (look at "Gas Transport/Invitation for Tenders/Load Flow Commitmentst").

12 March 2015

Allocation of interruptible, freely allocable capacities to limited allocable balancing groups

bayernets offers limited allocable capacities (BZK) at the network connection points Überackern, Überackern 2, USP Haidach and different exit points to end-consumers in the Überackern region.

Precondition for the usage of these capacities is the assignment of all limited allocable capacities to only one balancing group that has the status "limited allocable". Currently bayernets permits the assignment of interruptible, freely allocable capacities to limited allocable balancing groups as well. This option is rarely used by our customers – primarily as a substitute to missing BZK exit capacities in Überackern 2.

Please note that the allocation of interruptible, freely allocable capacities to a limited allocable balancing group does not change the overall quality of the capacity product. In case of an interruption these capacities may also be interrupted. Furthermore, for balancing a limited allocable balancing group in case of an interruption, the corresponding counterparts have to be renominated, e.g.: The interruption of interruptible exit capacity in Überackern 2 requires a corresponding reduction of an associated entry nomination in USP Haidach.

Currently bayernets is working to increase the offer of BZK capacities at Überackern 2 Exit. This will significantly reduce the demand for interruptible, freely allocable capacities assigned to limited allocable balancing groups and avoid the above mentioned situation. In the meantime we kindly ask you to consider the described proceeding in

case of an interruption.

22 December 2014

The result of the allocation of the Load Flow Commitments tender 2015 on 27 November for the NKP Oberkappel is printed.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

27 November 2014

Start for tender of positive Load Flow Commitments **2015** for *bayernets* on the **27 November until 11 December 2014** for the Point Oberkappel.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

21 November 2014

Announcement for a further tender's offer of positive Load Flow Commitments on the Point Oberkappel/OGE from the 1 January to the 1 May 2015. Start of the tender's offer is the **27 November**.

30 Oktober 2014

The result of the allocation of the Load Flow Commitments tender 2014/15 on **29 August** for Power Plant Plattling and GÜP Kiefersfelden is printed.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

29 August 2014

Start for tender of positive Load Flow Commitments 2014 to 2015 for AGGM and *bayernets* on the **29 August until 19 September 2014** for Plattling and Kiefersfelden.

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").**13 August 2014**

The result of the allocation of the Load Flow Commitments tender 2015 is printed(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments").

13 June 2014

Start for tender of positive Load Flow Commitments 2015 for Open Grid Europe and *bayernets* on the **13 June until 14 July 2014** (look at " Gas Transport/Invitation for Tenders/Load Flow Commitment").

06 June 2014

The Administration of Upper Bavaria has opened the Plan Approval Procedure for the construction of the high pressure gas pipeline MONACO 1 by *bayernets* GmbH.

"Press/Press Releases/(06/06/2014) Launching of Plan Approval Procedure MONACO 1"

26 May 2014

Announcement for Load Flow Commitments on the **13 June 2014** for the year 2015 (look tenders).

20 March 2014

New storage interconnection point: Haiming 2-RAGES/bn bayernets GmbH offers interruptible, freely-allocable

capacity at the new storage interconnection point Haiming 2-RAGES/bn for booking periods from the 1st April 2014 onwards.

The complete denomination on PRISMA is as follows:

- Entry bayernets grid:
Haiming 2-RAGES/bn Entnahme (Network Point ID: BAY-700069-1800-5)
- Exit bayernets grid:
Haiming 2-RAGES/bn Einpressen (Network Point ID: BAY-700069-1800-6)

18 March 2014

Improving security of supply - transmission system operators release 2013 gas network development plan

"Press/Publications/(18/03/2014 NEP2013)"

05 November 2013

The Gas Regional Investment Plan North West (GRIP NW) was published today by the European Transmission Operators.

You can find the document on the website of [ENTSOG](#).

14 October 2013

Start of the second invitation for tender of positive Load Flow Commitments 2014 on the 14 October 2013

(look at "Gas Transport/Invitation for Tenders/Load Flow Commitments")

13 September 2013

The second invitation for tender of positive Load Flow Commitments is expected to begin on the 14 October 2013.

You can find additional information on our homepage at: "Gas Transport/Invitation for Tenders/Load Flow Commitments"

09 September 2013

The invitation for tender of electrical energy/electricity for the operation of the compressor in Haiming is published at the 07 September 2013 European wide (look at tender energy).

27 June 2013

Compared to the past years currently we are facing an increased use of exit capacities in the direction of the storages connected to our grid (storage injection) by transportation customers. The resulting changes in load flows and the strain of our grid are leading to a raising number of interruptions of interruptible exit capacities. A forecast of the duration of this situation is not possible.

17 June 2013

bayernets started the tender offer of Load Flow Commitments for KOLA in the calendar year 2014 (look at page tender offers).

14 June 2013

Due to planned maintenance there is no or only a restricted service of interruptible Entry and Exit capacities possible from 06 August 2013 07:00 a.m. to 09 August 2013 08:00 p.m. This concerns the storages of Haiming 2-7F/bn, USP Haidach, Inzenham-West USP and Wolfersberg/USP as well as the interconnection points Überackern und Überackern 2.

All firm capacities in Überackern (FZK), Überackern 2 (BZK), Wolfersberg (FZK), Haidach (BZK) and Exit capacities to industrial customers are not affected by these works.

06 Mai 2013

According to the responses regarding our market survey (dated 19th April 2013) we will distribute the firm, freely-allocable entry capacity of 1.224.300 kWh/h from the 1st October 2013 onwards as follows:

- Überackern: 816.200 kWh/h
- Überackern 2: 0 kWh/h
- USP Haidach: 408.100 kWh/h

All capacity assigned to Überackern will be marketed for the first time in the quarterly auctions for the gas-year 2013/2014 on the 3rd June 2013.

19 April 2013

Market survey: Assignment of firm entry capacity from the 1st October 2013 onwards | Feedback until 26th April 2013

Dear Sir/Madam

Due to the takeover of a compressor station in the Burghausen/Überackern area the temporary limit regarding the marketed firm entry capacities that have until now only been available on a contractual basis in the bellow mentioned extent can be dispensed. Currently firm, freely allocable entry capacities are available for marketing in the Überackern area for periods from the 1st October 2013 onwards. These entry capacities in the amount of 1.224.300 kWh/h can be offered beginning with the 1st October 2013 at the interconnection points Überackern, Überackern 2 or the storage USP Haidach.

In case your company might be interested in booking these capacities at the above mentioned points we kindly ask you to take part in the following market survey.

http://www.bayernets.de/HTMLCache/market_survey.pdf

04 April 2013

The North West European Network TSOs are currently drafting their Gas Regional Investment Plan 2013 (NW GRIP 2013). It will be the second edition of this regional statement on long-term gas infrastructure development. The outline of the report is now publicly available and open for consultation until May 3rd 2013. With the consultation responses as additional input, a final document will be drafted that will be published in October 2013. This report will also be open for consultation.

You can find additional information on our homepage at: "Press/Publications/(04/04/2013) GRIP NW 2013"

01 April 2013

Change from TRAC-X primary to PRISMA primary: In December 2012 the new name for the capacity platform and the affiliation of new european transmission system operators as shareholders was announced. From 1st April 2013 transmission system operators from Belgium, Denmark, Germany, France, Italy, the Netherlands and Austria will market for the first time capacities at european connection points at the common european platform PRISMA.

26 February 2013

On 01.01.2013 *bayernets* GmbH Munich took over from GASCADE GmbH, Kassel, the gas plants of the former SÜDAL at the German-Austrian border connection point at Burghausen.

By taking over the plants in Burghausen, *bayernets* could increase firm import capacity in the supply area of *bayernets* from 1.5 million kWh/h to 2.7 million kWh/h.

You can find additional information on our homepage at: "Press/Publications/(26/12/2013) SÜDAL-Take-Over"

09 January 2013

bayernets calls for tenders for electricity-supply of 38 small-scale points of consumption in an annual scale of 320.000 kWh. The call for tenders can be found under "Gas Transport/Invitation for Tenders/Other Invitation for Tenders".

01 January 2013

The TRAC-X Transport Capacity Exchange GmbH changed her name at 1st of January 2013 and is now called PRISMA European Capacity Platform GmbH. The new homepage can be found at <https://www.prisma-capacity.eu>.

29 August 2012

Type of work: Step two of capacity expansion at the station MEGAL Rothenstadt

Beginning:

02 August 2012

End:

01 October 2012

Points:

Überackern Exit reverse flow and Haiming-UP2

Capacity:

capacity type:

FZK

flow direction:

Exit

Pipe system/Station: ABG- and NUM Pipe/Schnaitsee

Regarding capacities within the market area NetConnect Germany this may result in a reduction of interruptible capacities of *bayernets* especially at the exit points Haiming-UP2 and Überackern. Should the situation arise, reductions can only be announced by nomination confirmations (NOMRES or response of nomination application of the *bayernets* online services) due to their short-term nature.

10 August 2012

The German TSOs publish the Scenario Framework for the Network Development Plan 2013.

Interested market participants can comment on the assumptions made in the Scenario Framework. Written statements should include information on organisation, function and contact details and should be submitted by email by 31.08.2012 to info@netzentwicklungsplan-gas.de. All submitted comments shall be subsequently sent to the Federal Network Agency (German BNetzA) according to § 15a of the Energy Act (German: EnWG) for evaluation.

You can download the relevant document for the Scenario Framework by using the following link on the homepage of the German TSOs in the section Network Development Plan Gas: [here](#)

You can find additional information on our homepage at: "Press/Publications/(22/08/2011) Scenario Framework 2012"

30 July 2012

Open Grid Europe has published the following maintenance work in the action plan:

Type of work: Step two of capacity expansion at the station MEGAL Rothenstadt

Beginning: 02 August 2012

End: 01 October 2012

Pipe system/Station: Ostbayerischer Raum / MEGAL Rothenstadt

Regarding capacities within the market area NetConnect Germany this may result in a reduction of interruptible capacities of bayernets especially at the exit points Haiming-UP2 and Überackern. Should the situation arise, reductions can only be announced by nomination confirmations (NOMRES or response of nomination application of the bayernets online services) due to their short-term nature.

11 July 2012

GASCADE plans from 16.07.2012 to 17.07.2012 maintenance works at the station Lengthal 1, a connection to the downstream system SÜDAL. This may have the consequence that capacities of bayernets, regarding the exit point Haiming-UP2 may be reduced. If so necessary, reductions can only be announced through the nomination confirmations (NOMRES or nomination application of the bayernets online services) because of the short term.

18 June 2012

Capacity reduction at Haiming UP2 Exit: regarding the below-mentioned information (following paragraph) we gave notice about the interruption of entry and exit Haiming UP2 starting 19.06.12 6 a.m. Unfortunately not the whole capacity is affected. Physically the point Lengthal ist closed. This means, that entry Haiming UP2 into the NCG market area works, but exit Haiming UP2 only works as a virtual reverse flow. The time period mentioned is identical.

Currently due to maintenance works of the TSO GASCADE in the SÜDAL system there is no physical transportation at the entry and exit Haiming UP2 from or into the SÜDAL system possible. For the gas day 18.06.12 we realize nominations but we are asking to check whether reductions in Nominations are possible. From 19.06.2012 6 a.m. until Thursday 21.06.12 6 a.m. we will answer nominations due to the interruption with zero. If the entry / exit can be used again before Thursday 6 a.m. we will inform short notice.

06 June 2012

Open Grid Europe plans an interruption of Pipe N# 54 (Obermichelbach-Amerdingen) from June 25 until June 28. This may have the consequence that capacities of bayernets, regarding especially the exit points of Haiming UP2 and Überackern, may be reduced. If so necessary, reductions can only be announced on short notice.

15 Mai 2012

Regionale Netzbetreibertreffen 2012

On June 5th 2012 the market area regional network operator meeting 2012 will start. With 18 workshops throughout Germany from 5th June to 12th July 2012 network operators will again have the opportunity to exchange information about changes on the gas market.

For further information click [here](#).

24 April 2012

Due to a system update between 11 a.m. and approx. 12 a.m. it is not possible to book capacity at TRAC-X primary for bayernets.

This affects all customers of bayernets.

23 April 2012

From 25 April 2012 (10 a.m.) bayernets is planning to sell Exit Haiming-UP2 as an additional exit point for capacity use from 1 May 2012 (6 a.m.).

Furthermore, the station Lengthal 1 will be assigned to the entry and exit points Haiming-UP2 from 1 May 2012 (6 a.m.). Lengthal 1 is bidirectional and therefore enables physical transport between the bayernets grid and the SÜDAL system owned by GASCADE. bayernets will sell only interruptible, freely allocable capacities in both directions. Capacity can be purchased on a FCFS basis via TRAC-X primary. Please take into account the 5-day implementation period for balancing group assignment in accordance with § 8 (3e) Supplementary Terms and Conditions (German: EGB) of bayernets.

To sum up, the zone Haiming-UP2 owned by bayernets consists of the following flows. Bookings and nominations can only be submitted for the exit and entry point Haiming-UP2:

Haiming-UP2 entry (700069-8005-1):

entry Haiming-UP2 (physical) & entry Lengthal 1 (physical)

Haiming-UP2 exit (700069-8005-2):

exit Haiming-UP2 (reverse flow) & exit Lengthal 1 (physical)

The capacity of Lengthal 1 is 2,007,000 kWh/h bidirectional.

The exit-fee for Haiming UP 2 is according to our pricelist fee category 2, and including the fee factor of 90% for interruptible capacity applied to the shipping fee the network fees sum up to 0,005607 €/kWh/h/d

18 April 2012

Amsterdam, 18 April 2012. Sixteen major European Transmission System Operators have taken the initiative to bundle their efforts and wide experience in the field of capacity booking platforms to move towards a joint European capacity platform.

"Press/Press Releases/(18/04/2012) Foundation EU Cap.-Platform"

02 April 2012

The German Transmission System Operators (TSOs) have published today the Network Development Plan 2013 to 2022 (German: NEP Gas) for their national gas transmission system.

"Press/Publications/(02/04/2012) NEP2012"

15 November 2011

The grid operators bayernets GmbH (Germany), Geoplin plinovodi d.o.o. (Slovenia), NET4GAS s.r.o. (Czech Republic) and Tauerngasleitung GmbH (Austria) publish first results of their market survey 5GL to identify future shipping capacities at their international interconnection points. The press release can be found in the section Press/Press Releases/(15.11.2011) Results Market Survey 5GL.

14 October 2011

Publication of the uniform, specific biogas redistribution levy in the NetConnect Germany (NCG) market area for 2011.

bayernets publishes the valid, uniform and specific biogas redistribution levy in the market area NCG. This amounts to €0.17/kWh/h/a in the NCG market area in the calendar year 2010 and is charged in addition to network fees of the withdrawal points to directly connected end-consumers as well as to downstream network operators. Withdrawal points at storage facilities, cross-border points and market area interconnection points are disregarded in accordance with § 7 of the Cooperation Agreement (German: KoV IV).

22 August 2011

The twelve German TSOs publish the Scenario Framework for the Network Development Plan, to be published annually beginning from 1 April 2012.

Interested market participants can comment on the assumptions made in the Scenario Framework. Written statements should include information on organisation, function and contact details and should be submitted by email by 09.09.2011 to stellungnahme@netzentwicklungsplan-gas.de. All submitted comments shall be subsequently sent to the Federal Network Agency (German BNetzA) according to § 15a of the Energy Act (German: EnWG) for evaluation.

You can download the relevant document for the Scenario Framework by using the following link on the homepage of the German TSOs in the section Network Development Plan Gas:

<http://www.netzentwicklungsplan-gas.de/Szenariorahmen/szenariorahmen.html>

You can find additional information on our homepage at:

"Press/Publications/(22/08/2011) Scenario Framework 2012"

15 August 2011

The TSOs bayernets GmbH, Geoplin plionvodi d.o.o., NET4GAS, s.r.o. and Tauerngasleitung GmbH publish information for shippers on the market survey "Five Gas-Market Link (5GL) for shippers".

In order to estimate the capacity demand of a changing market, the TSOs would like to identify the current demand for entry and exit capacity. The aim of the market survey is that shippers should submit non-binding information on their need for capacity bookings at certain network interconnection points.

The market survey begins on 15 August 2011 and ends on 17 October 2011.

You can find further information on the market survey in the section Press/Publications/Customer Info (15/08/2011) as well as on the website <http://www.tgl.co.at/5GL>.

17 June 2011

The relevant German DSOs make available to market stakeholders the revised Concept Paper 5.0 in accordance with the KARLA Gas ruling taking into consideration the comments of the Federal Network Agency (German: BNetzA).

[Concept Primary Capacity Platform 5.0](#)

01 April 2011

Together with its partners from "NetConnect Germany" bayernets publishes an evaluation of long-term capacity demand for the market area of NCG for the first time. You can find more information under the section:

"Press/Publications/(01/04/2011) E_ELKB"

16 December 2010

bayernets publishes its new price list, effective from 01.01.2011.

18 October 2010

Publication of the uniform, specific biogas redistribution levy in the NetConnect Germany (NCG) market area for 2011.

bayernets publishes the valid, uniform and specific biogas redistribution levy in the market area NCG. This amounts to €0.16/kWh/h/a in the NCG market area in the calendar year 2010 and is charged in addition to network fees of the withdrawal points to directly connected end-consumers as well as to downstream network operators. Withdrawal points at storage facilities, cross-border points and market area interconnection points are disregarded in accordance with Annex 4 of the Cooperation Agreement (German: KoV III).

13 September 2010

Marketing of storage connection point Inzenham-West Underground Storage Facility from 01.10.2010

From 01.10.2010 bayernets GmbH markets capacities of the storage connection point Inzenham-West for the first time. The term of the capacity contracts runs from 01.04.2012. The reason for the marketing is the planned transfer of the connection point from Open Grid Europe GmbH to bayernets GmbH on 01 April 2012. The capacities are available on an interruptible basis only.

02 September 2010

Storage facility connection point 7Fields UGS

bayernets GmbH publishes on 15.09.2010 the connection point (entry/exit) to the underground storage facility 7Fields UGS. From 01.04.2011 interruptible entry and exit capacities are available at the connection point 7Fields UGS to the NCG market area. The selling of capacities begins with publication of the connection point.

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